District of Columbia — Natural Gas 2019 Percent of Million Percent of Million National Cu. Feet **National Total** Cu. Feet Total **Total Net** Movements: Industrial: 30,534 0 0.0 Dry Vehicle Production: 0 0.0 Fuel: 456 0.9 **Deliveries to Consumers:** Electric 0.0 12,065 0.2 0 Residential: Power: Total 16,125 0.5 28,645 0.1 Commercial: Delivered:

Table S9. Summary statistics for natural gas - District of Columbia, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	31,379	30,013	29,451	31,477	30,534
Withdrawals from Storage			······································		
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	858	-1,125	R6	R13	10
Total Supply	32,237	28,888	₹29,457	R 31,490	30,544

See footnotes at end of table.

Table S9. Summary statistics for natural gas - District of Columbia, 2015-2019 - continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	32,237	28,888	R29,457	R31,490	30,544
Deliveries			·	:	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
LING Storage	U	U	U	U	
Total Disposition	32,237	28,888	R 29,457	R 31,490	30,544
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	817	901	1,126	1,317	1,898
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13,494	11,379	11,904	13,112	12,065
Commercial	17,113	15,648	16,040	16,621	16,125
Industrial	0	15,048	10,040	0,021	10,123
Vehicle Fuel	812	960	R388	R439	456
	812	960	r388	r439	450
Electric Power		····			
Total Delivered to Consumers	31,419	27,987	R 28,331	R 30,172	28,645
Total Consumption	32,237	28,888	R29,457	R 31,490	30,544
Delivered for the Account of Others					
(million cubic feet)					
Residential	3.609	3.045	3,106	3,200	2,953
Commercial	13,456	12,602	12,819	13,014	12,779
Industrial	15,450	0	0	13,014	12,773
Tridustriui					
Number of Consumers					
Residential	147,895	148,545	151,125	153,691	154,375
Commercial	9,975	9,893	9,945	9,978	9,986
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,716	1,582	1,613	1,666	1,615
Industrial	0	0	0	0	0
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate					
Delivered to Consumers					
Residential	11.98	10.90	12.53	11.78	12.81
Commercial	11.07	9.88	10.87	10.42	11.23
Industrial	11.07	5.00	10.07	10.42	11.23
Electric Power					- -
Electric Power					

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles; state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

⁻ Not applicable.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.